Offshore Wind Project Timelines

The content of this document has been developed in co-operation with the Offshore Wind Programme Board and The Crown Estate, with the support of the Offshore Wind Industry Council.

All data in this document has been validated by developers and is based on the best available information at the time of publication regarding their respective projects. As such, this information should be regarded as indicative and subject to change over time. The aim of publishing this information is to provide an insight (as of May 2014) into the timelines of offshore wind projects in the UK out to 2020 and beyond, showing the progression of the UK's offshore wind programme.



May 2014 V1 (Data valid at time of publication)

Wind	l Projec	ts Currently in Operation							
Reference	Round	to Currently in Operation	Ourrent Phase	WW	Number of Turbines	Monopile of	Jacket	Gravity tooit	Grid Connection
1	1	Blyth Offshore	Operational	4	2				HVAC
2	1	North Hoyle	Operational	60	30				HVAC
3	1	Scroby Sands	Operational	60	30				HVAC
4	1	Kentish Flats 1	Operational	90	30				HVAC
5	1	Barrow	Operational	90	30				HVAC
6	1	Beatrice Demonstrator	Operational	10	2				HVAC
7	1	Burbo Bank	Operational	90	25				HVAC
8	1	Lynn & Inner Dowsing	Operational	194	54				HVAC
9	1	Rhyl Flats	Operational	90	25				HVAC
10	1	Gunfleet Sands 1	Operational	108	30				HVAC
10	2	Gunfleet Sands 2	Operational	65	18				HVAC
11	1	Robin Rigg A&B	Operational	180	60				HVAC
12	2	Thanet	Operational	300	100	•			HVAC
13	2	Walney (Phase 1 & Phase 2)	Operational	367	102				HVAC
14	1	Ormonde	Operational	150	30				HVAC
15	Demo	Gunfleet 3	Operational	12	2				HVAC
16	2	Greater Gabbard	Operational	504	140	•			HVAC
17	2	Sheringham Shoal	Operational	317	88				HVAC
18	2	London Array	Operational	630	175	•			HVAC
19	1	Teesside	Operational	62	27				HVAC
20	2	Lincs	Operational	270	75				HVAC

20	2	Lincs	Operational	270	75	٠			HVAC		
Wind	d Projec	ts Currently in Development									
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renc	рu	act act	ent		irbin	obile	et	.≩.	nect	Avg Wate Depth (m)	ance 'e (kı
Reference	Round	Project	Current Phase	MW	Number of Turbines	Monopile	Jacket	Gravity	Grid Connection	Avg Water Depth (m)	Distance to Shore (km)
21	2	Gwynt y Môr	Construction	576	160	٠			HVAC	20	16
22	2	Humber Gateway	Construction	219	73	٠			HVAC	15	10
23	2	Westermost Rough	Construction	210	35	٠			HVAC		8
24	Demo	Energy Park Fife	Construction	7	1		•				
25	2	West of Duddon Sands	Construction	389	108	•			HVAC	20	35
26	2	Dudgeon	Consented	402	67				HVAC	18–27	35
27	2	Race Bank	Consented	580	91				HVAC	4–22	32
28	Extn	Kentish Flats Extension	Consented	50	15				HVAC	4.5	8.5
29	Demo	Aberdeen Bay (EOWDC)	Consented	<100	11					20–30	3
30	Extn	Galloper	Consented	340	55–85					25–39	27
31	3	Moray Firth - Eastern Dev Area 1	Consented	504	46-62				HVAC	42	22
32	3	Moray Firth - Eastern Dev Area 2	Consented	496	46-62				HVAC	45	22
33	STW	Beatrice	Consented	664	83–110				HVAC	45	18.4
34	Demo	Blyth Offshore Demo	Consented	<100	15						
0.5	OTIM	W . O W		450	75				1040	50	0.0
35	STW	Neart na Gaoithe	Planning	450	75			•	HVAC	50	20
36	Extn	Burbo Bank Extension	Planning	258	32	•			HVAC	9.7	8
37 38	3	East Anglia Offshore Wind 1 Rampion	Planning	1200 700	240 100–175			·	HVDC	40 30	43 17
39	Extn	Walney Extension	Planning	660-750	110–125				HVAC	30	56
40	STW	Inch Cape	Planning	750	95–110				TIVAC	50	22
41	3	Dogger Bank Creyke Beck	Planning	2400	400				HVDC	27	140
42	3	Dogger Bank Teesside A&B	Planning	2400	400				HVDC	27	190
43	3	Hornsea – Heron Wind & Njord	Planning	1200	150–332				11400	30	130
44	3	Navitus Bay	Planning	970	121–194				HVAC	37	25
45	3	Firth of Forth Phase 1	Planning	1050	150					55	40
46	2	Triton Knoll	Development	900	100–150	٠			HVAC	18	36
47	3	Moray Firth - Western Dev Area	Development								
48	3	Firth of Forth Phase 2	Development	1800						50	50
49	3	Firth of Forth Phase 3	Development	800						50	50
50	3	Dogger Bank Teesside C&D	Development	2400	400				HVDC	32	175
51	3	Hornsea Optimus Wind & Breesea	Development	1800	360					35	110
52	3	Hornsea (remaining)	Development	2000	400					25–50	100-150
53	3	East Anglia Offshore Wind 2	Development	1200	100 177				111/20		
54	3	East Anglia Offshore Wind 3	Development	1200	120–172	•		٠	HVDC		90
55	3	East Anglia Offshore Wind 4	Development	1200					HVDC		90
56	3	East Anglia Offshore Wind 5	Development	1200							
57 59	3	East Anglia Offshore Wind 6	Development	1200	1/7 /00						
58	3	Celtic Array Rhiannon	Development	4200	147–400					45	28
59 60	3	Celtic Array North East	Development	600	40, 120				H)//AC	27	15
60	NI	First Flight Wind	Development	600	40–120				HVAC	37	15
61	STW	Islay	On Hold	690						40	19
				500							

Current Capacity

3.65GW

operating wind farms

12.04GW

wind farms in the planning process

1.4GW

wind farms under construction

20.5GW

wind farms in development

Acknowledgements

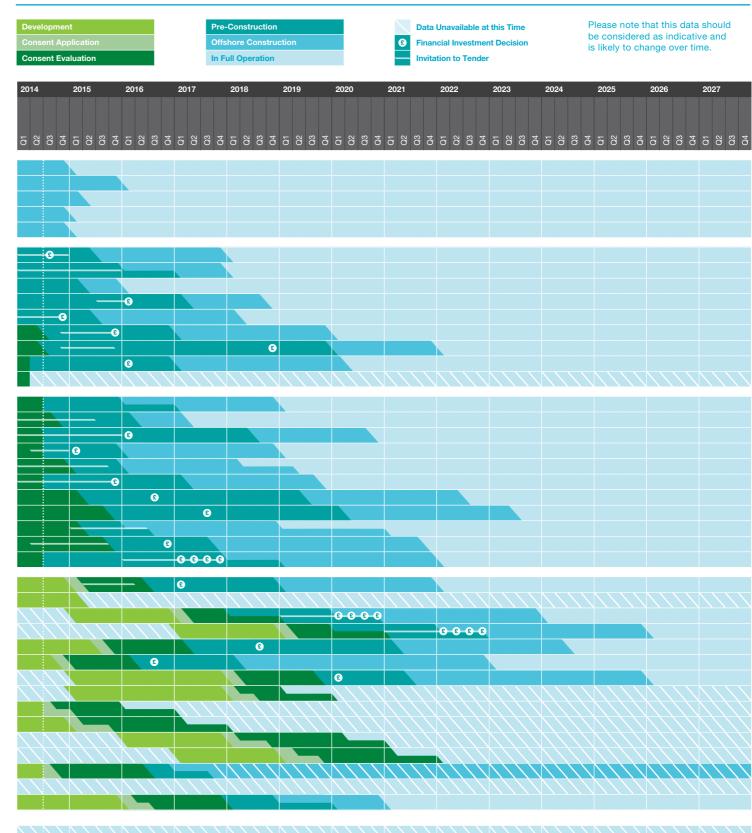
With thanks to developers, the Offshore Wind Programme Board, the Offshore Wind Industry Council, The Crown Estate and La Tene Maps.

3.24GW wind farms with planning permission

1GW

powers 684,394 homes per annum

Phases of Offshore Wind Farm Development

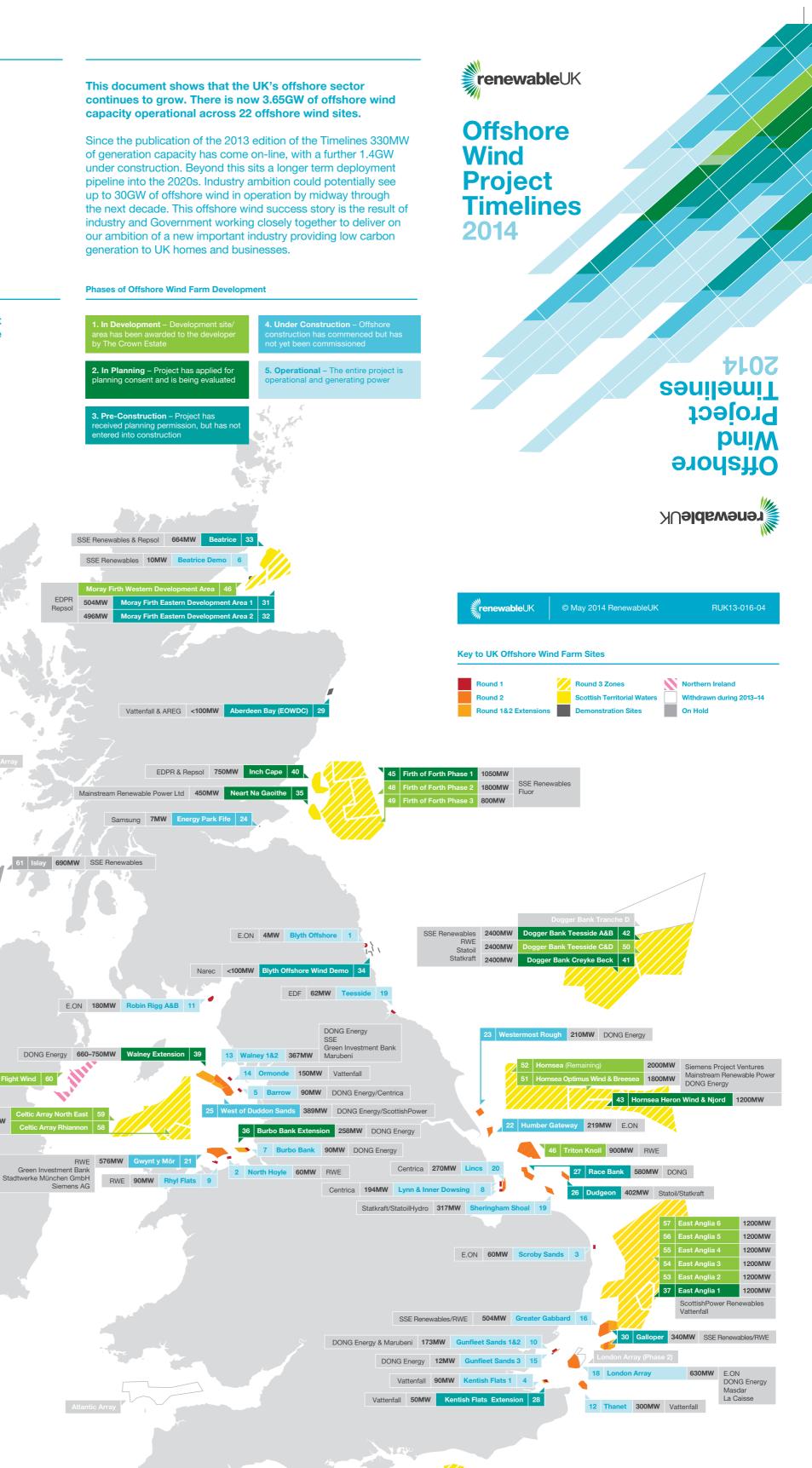


Offshore Wind Projects

May 2014 V1 (Data valid at time of publication)

This map shows the geographical location, project name, developer and capacity of the UK's offshore wind farm developments.

The chart overleaf shows the current expected delivery timeline for every offshore wind project in development in the UK.



38 Rampion 700MW E.ON

Eneco New Energy/EDF 970MW

DONG Energy/RES/B9 600MW

Centrica DONG Energy